Environment and Natural Resources Trust Fund 2020 Request for Proposals (RFP)

Project Title:

ENRTF ID: 192-E

Phase 2: Integrated Small-Scale Ammonia Synthesis

Category: E. Air Quality, Climate Change, and Renewable Energy

Sub-Category:

Total Project Budget: \$ 2.108.520

Proposed Project Time Period for the Funding Requested: June 30, 2023 (3 vrs)

Summary:

Make ammonia sustainably for the farm, using renewable energy and with no greenhouse gas emission; phase 2 focuses on a new efficient integrated module made possible with previous advances.

Name: Alon McCormick
Sponsoring Organization: U of MN
Job Title: Professor
Department: Dept. of Chem. Eng. and Mat. Sci; and WCROC-Morris
Address: CEMS Department - 421 Southeast Washington Avenue
Minneapolis MN 55455
Telephone Number: (612) 625-1822
Email mccormic@umn.edu
Web Address: https://wcroc.cfans.umn.edu/research-programs/renewable-energy/ammonia
Location:
Region: Statewide, Central, Metro
County Name: Statewide, Hennepin, Stevens

City / Township:

Alternate Text for Visual:

Small-scale ammonia production for the farm (both for fertilizer and for energy and hydrogen storage) can be improved with a new efficient module, now possible thanks to recent advances.

Funding Priorities Multiple Benefits	Outcomes Knowledge Base
Extent of Impact Innovation	Scientific/Tech Basis Urgency
Capacity ReadinessLeverage	TOTAL%



Environment and Natural Resources Trust Fund (ENRTF) 2020 Main Proposal Template

PROJECT TITLE: Phase 2: Integrated Small-Scale Ammonia Synthesis

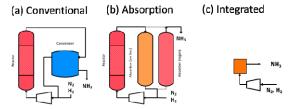
I. PROJECT STATEMENT We want to continue making ammonia sustainably for the farm, using renewable energy and with no greenhouse gas emission – *but now in phase 2* focusing on a **single integrated reactor-separator module**, safer and more efficient than to date. This module is powered by electricity made from solar cells or wind turbines, and uses nitrogen extracted from air and hydrogen made from water. It has the potential to produce cheaper ammonia at small scale. In our recent work, the separator - an absorber - replaced the condenser used conventionally. The key in the currently proposed work is the integration of the reactor and separator. We have demonstrated proof of concept, but now need essential experimentation with this integrated reactor-separator, which greatly simplifies the equipment used in the industry standard, the century-old Haber-Bosch process. In addition to improved experiments, we will make additional calculations and process tests. The calculations center on areas where the integrated system can make ammonia more cheaply than Haber-Bosch. The experiments center on comparing the integrated system with two pilot plants at Morris - one based on a conventional Haber-Bosch, and the other more recent one with the condenser replaced by a separate absorber.

II. PROJECT ACTIVITIES AND OUTCOMES

Activity 1 Title: Test absorbent materials, fabricate and test integrated reactor systems

Description: The idea on which this work is based is contrasted with conventional and recent technology in the figure below. In the conventional process on the left, hydrogen and nitrogen are reacted at 400°C. The resulting gas mixture is cooled in a condenser to -20°C to remove some of the ammonia, and the remaining ammonia and the unreacted gases are returned to the reactor. In the process developed in Phase 1 of the work with LCCMR (and with ARPA-E), shown in the center of the figure, the ammonia made is all removed by absorption at about 100°C (patent application filed).

In the work proposed now in Phase 2, shown at the right of the figure, the reactive gases are fed to the integrated unit containing **both** catalyst and absorber. This simpler process may make ammonia less expensively and at smaller scale. The research has four parts: better absorbents for integration, comparisons between processes, exploration of better catalysts, and test runs with comparative evaluations and technoeconomic analysis. <u>Absorbents</u>: In the first phase of funding from LCCMR, we showed



that materials like calcium chloride and magnesium bromide could absorb large amounts of ammonia, even at high temperatures. We improved the stability of these materials by coating them onto silica or another inert support, which is now covered in a patent application filed by the university. To combine reaction and separation in the integrated system, so far we have used an iron catalyst and salts like nickel and magnesium chlorides at 400°C. This system, also subject to a patent filing, is an integration that would not be possible at any pressure just with the condensation of ammonia, which would only be feasible well below the critical point of ammonia, 132°C. We also have developed an automated apparatus for screening large numbers of possible absorbents for ammonia.

<u>Comparisons</u>: In the original work, we used the WCROC Haber-Bosch process (built with money including from the State and from the Minnesota Corn Research and Promotion Council) as a standard for our development of ammonia-selective absorbents (developed using support from LCCMR and the US Department of Energy). We now have a second small pilot prototype being used to explore where the absorbent technology can compete with conventional. These two pilot operations give us a facility unique in the world for testing when the integrated technology can compete. Our new effort proposed here will focus on the integrated module - where the catalytic reactor and the absorber are combined into a single, integrated unit. We have completed work on a proof-of-concept; with this proposed work, we will expand our existing collaboration between the West Central Research and Outreach Center and the University of Minnesota to include more necessary work on the new integrated reactor-separator for optimal design, operation, and safety. **ENRTF BUDGET: \$1,215,395**

Outcome	Completion Date
1. Year 1: Fabricate integrated reactor with proven materials, improve fabrication to ensure cycle	July 2021
reproducibility, develop and test improved absorbent materials	
2. Optimize operation with best materials to date; improve cycle durability and range of operation	July 2022
3. Extended runs for technoeconomic analysis (some at WCROC Morris); Technical partner	July 2023
development; Develop range of targeted fabrication/operation designs for different applications	



Activity 2 Title: Modeling using physical experiment to develop a "virtual integrated reactor" for use in planning, design, and technoeconomic analysis

Description: As we gain experience in the physical fabrication and operation of integrated reactor systems, the project (and its prospects for realization in the market) will be assisted by the development of a mathematical model - a "virtual integrated reactor" - to predict and design sensors, control strategies, and actuators for optimal cyclic operation and assess safe operation procedures and parameters. This modeling effort will also allow technoeconomic analysis that will be essential for the development of commercial partners and to engage policy stakeholders. **ENRTF BUDGET: \$292,520**

Outcome	Completion Date
1. Develop "virtual integrated reactor" model, parameterize	July 2021
2. Continue developing model; use to assess safe and optimal operation of physical system	July 2022
3. Use model for tailored design, optimal sensing and actuation, adapting to prospective partners	July 2023

Activity 3 Title: Implement novel catalysts with different range of operation temperature

Description: In this research, we are largely accepting as ideal the catalysts used to make ammonia in the existing Haber-Bosch process. We understand that these catalysts are the product of over a century of focused development by the world's best chemists. At the same time, we know on thermodynamic grounds that these catalysts are far less than optimal, that they require much higher temperatures and pressures than those theoretically required. Very recent developments suggest the possibility of lower-temperature catalysts, which might open useful new design options with lower temperature absorbents. In a high risk and high gain gamble, we want to seek these gains. **ENRTF BUDGET: \$421,848**

Outcome	Completion Date
1. Ensure optimal treatment of current benchmark catalyst, comparison with alternatives	July 2021
2. Integration of new catalysts into the integrated reactor system	July 2022
3. Long-term stability runs with novel catalysts in integrated system	July 2023

Activity 4 Title: Long-term stability runs of the integrated reactor system at WCROC

Description: Though the systems we will devise are small scale, it is best to perform long runs in Morris for TEA analysis and for stability tests with the merit of WCROC safety and expertise at long-term hydrogen and ammonia handling. **ENRTF BUDGET: \$178,756**

Outcome	Completion Date
1. Years 1 and 2: develop facility while working on leveraging projects	July 2022
2 Year 3: long-term testing of best systems fabricated by end of Year 2	July 2023

III. PROJECT PARTNERS AND COLLABORATORS: Not at this time.

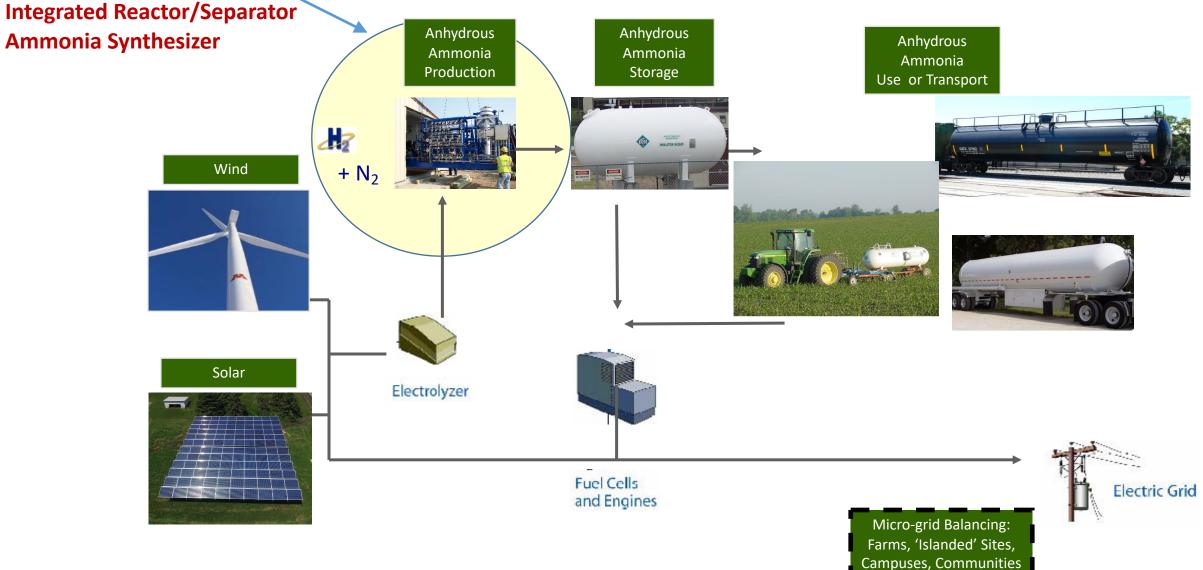
IV. LONG-TERM IMPLEMENTATION AND FUNDING: We understand that the integrated reactor-separator must outperform the other processes for making ammonia, especially at small scale. We will investigate this at two levels. First, we will calculate how the capacities and rates of absorption which we measure affect the price at which ammonia is made; similarly, we must make the same calculation in reverse, to show what the measured parameters must be for the process to be profitable. Second, we must see how the entire integrated process must fit into the current economic environment, for example, how it is related to supply chains and energy on Minnesota farms. The first of these goals is important to exploring the feasibility of the integrated unit. The second, already begun with two papers, will connect these innovations with the overall distribution system of ammonia in the corn belt. The UMN Office of Technology Commercialization has been engaged in developing partner relations for the last year; for instance, our team was invited to the International Fertilizer Association meeting in New Orleans (April 2019), is arranging ongoing meetings with more than four potential corporate partners, and is regularly invited to other ammonia meeting venues. We will also apply for related federal support.



Today's Date: April 15, 2019						
NVIRONMENT AND NATURAL RESOURCES TRUST FUND BUDGET		Budget		Amount Spent	Balance	
BUDGET ITEM						
Personnel (Wages and Benefits)		\$	1,609,902	\$-	\$	1,609,902
McCormick, Alon V; Principal Investigator; 17% FTE; 73.53% salary; 26.47% fringe						
Dauenhauer, Paul J; Co-Investigator; 8% FTE; 73.53%; 26.47%						
Cussler, Edward L; Co-Investigator; 25% FTE; 73.53%; 26.47%					-	
Schott, Jeffrey H; Sr. Research Engineer; 25% FTE; 73.53%; 26.47%					-	
TBD: 4 CEMS postdocs (Activity1A, 1B, 2, 3); 100% FTE; 80.45%; 19.55%						
TBD: 2 CEMS undergraduate students; 25% FTE; 100%; 0%						
Marquart, Cory H; Researcher 3 (Activity 4); 50% FTE; 77.22%; 22.78%						
Buchanan, Eric S; Co-Investigator and Researcher 5 (Activity 4); 8.33% FTE; 73.53%;	26.47%					
Professional/Technical/Service Contracts		ć		ć	ć	
Equipment/Tools/Supplies		\$	-	\$-	\$	-
Parts for assembly of INTEGRATED REACTOR (IR): heat-control parts, instrumenta		\$	100,000	\$-	\$	100,000
dedicated gas pressure regulators, installation; catalyst, absorbent, and support mate details available.	erials. Further					
Researcher supplies for 3 laboratory post-docs. Estimated \$30K/(lab post-doc) annually. Activities leading toward design, fabrication, and testing of integrated reactors and their materials. Activity 1 and Activity 3.			278,181	\$-	\$	278,181
Researcher supplies for Marquart (Morris) activities leading toward implementation of test runs. Activity 4		\$	48,801	\$ -	\$	48,801
Berty reactor for catalyst activation and testing. Activity 3.		\$	50,000	\$-	\$	50,000
Capital Expenditures Over \$5,000						
		\$	-	\$-	\$	-
Printing						
		\$	-	\$-	\$	
Travel expenses in Minnesota	A (74 AD/)	ć	21.626	ć	ć	24 626
Meetings; Technology-to-Market activities; Test runs Activity 1 (28.6%) ; Activity 4 (71.4%)		\$	21,636	\$-	\$	21,636
Other		\$		\$-	\$	
COLUMN TOTAL		\$	2,108,520		ڊ Ś	2,108,520
		Ŷ	2,100,520	Ŷ	Ŷ	2,100,520
SOURCE AND USE OF OTHER FUNDS CONTRIBUTED TO THE PROJECT	Status (secured or pending)		Budget	Spent	I	Balance
Non-State: So far, one grant pending on a related project that would		\$	1,199,999	Ś -	Ś	1,199,999
leverage this grant in modeling & technoeconomic analysis - National Science		Ļ	1,100,000	_ ب	Ļ	1,100,000
Foundation (Daoutidis PI): Synergistic FutureFarm to improve energy and						
water sustainability; Additional federal and industry support will be sought for						
related projects	pending					
State:	1 0	\$	-	\$-	\$	
In kind: In lieu of Indirect Cost Recovery	pending	\$	1,138,600	\$ -	\$	1,138,600
Other ENRTF APPROPRIATIONS AWARDED IN THE LAST SIX YEARS	Amount legally obligated but not yet spent		Budget	Spent	l	Balance
M.L. 2015, Chp. 76, Sec. 2, Subd. 07a (upon completion 06/30/2019)	\$ -	\$	1,000,000	\$ 1,000,000	\$	

Small-scale Ammonia from Renewable Energy with No Greenhouse Gas:

IMPROVE with Small, Modular, Portable for Fertilizer, Energy Storage/Transport, and/or Micro-grid Balancing



Attachment F - Project Manager Qualifications and Organization Description

Integrated Small-Scale Ammonia Synthesis –

This team is experienced in previous work funded by LCCMR, the State, UMN and the US Department of Energy on projects to assist ammonia production with no greenhouse gas emission in a distributed, small-scale fashion - needed both

- for the farm {both fertilizer and energy/hydrogen storage at the farm/coop level}, and
- for renewable energy installations {energy/hydrogen storage and transport, balancing periods of stranded energy}.

<u>Alon McCormick</u> will serve as project director. He is Professor in Department of Chemical Engineering and Material Science (College of Science and Engineering), one of the most highly ranked departments at the University of Minnesota - Twin Cities. McCormick has previously served as as project director on an LCCMR project, and as principal investigator on related projects funded by US Department of Energy ARPA-E and by the University of Minnesota, with co-PI's Cussler Daoutidis and Dauenhauer.

<u>Some of our previous collaborative work is featured at this webpage, with a listing of our publications and presentations at the "Resources" tab found there:</u>

https://wcroc.cfans.umn.edu/research-programs/renewable-energy/ammonia

McCormick will work in close collaboration with <u>Eric Buchanan</u> at WCROC in Morris, keeping the focus of the project on current and future implementation at the renewable ammonia facility in Morris. For the past fifteen years, the renewable energy program at Morris has pioneered research and demonstration projects including wind energy, biomass gasification, renewable hydrogen and ammonia, and solar energy systems.

McCormick will also draw on the expertise of co-PI's in his department: <u>Ed Cussler</u>, <u>Paul</u> <u>Dauenhauer</u> and <u>Prodromos Daoutidis</u>, who are widely recognized as international leaders in the fields (respectively) of chemical transport and separations; of reaction kinetics and equilibrium and reactor engineering; and of process optimization, control and systems engineering of renewable and sustainable systems.

Serving essential roles as senior personnel in the project will be very experienced engineers, Cory Marquart at WCROC and Jeff Schott at UMN-TC; both have participated in the earlier ARPA-E sponsored work, Marquart also central to earlier LCCMR, university, and state-funded work. They will assist in supervising research assistants (postdoctoral associates or graduate students, with educational internship opportunities for undergraduate students).

Experiments on new technologies will be performed at the UMN Twin Cities, but the WCROC, located near Morris, will serve as the location for long-term testing of the new technologies. The WCROC is a century-old 1,100-acre agricultural experiment station that focuses on applied research. It has several relevant program areas including renewable energy, swine and dairy production, and conventional and organic crop production. The Renewable Hydrogen and Ammonia Pilot Plan facility at WCROC constitutes one of the most innovative experimental assets of the state in the field of sustainable nitrogen fertilizer produced from renewable wind energy.